



Climate Regulation and Carbon
Markets
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Director, Emission Offsets

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NOTICE: Avoidance of Double Registration in Alberta Emission Offset System and Western Renewable Energy Generation Information System

The Technology Innovation and Emissions Reduction (TIER) Regulation requires all projects to meet requirements of the regulation, the Project Standard for Emission Offset Project Developers v3.2 (the Standard), and quantification protocols.

Per the standard Section 19(2): Where an emission offset is serialized on the Registry in recognition of a reduction of specified gas emissions, or net sequestration or capture of carbon dioxide, or, net geological sequestration of carbon dioxide that has not been converted to a sequestration credit, and the reduction of specified gas emissions, or net sequestration, net geological sequestration or capture of carbon dioxide is also

(a) registered or serialized on a registry other than the Registry, or
(b) registered or serialized under any other offset or other recognition scheme,
that emission offset is invalid.

In addition, the Statutory Declaration is mandatory for all registration claims in the Alberta Emission Offset System (AEOS), and declares that no offsets resulting from the emission offset project have been registered or serialized in relation to a regulatory requirement under another enactment, or under any other offset or other recognition scheme. The Alberta TIER system considers this double registration.

Alberta Environment and Protected Areas has an agreement with Western Renewable Energy Generation Information System (WREGIS) to enable the concurrent registration of a generating unit/offset project in both systems while ensuring no double counting of the environmental attributes. Renewable energy generating projects are therefore reminded that the energy generation may not be double counted or credited. A project may pursue the concurrent enrolment for WREGIS and AEOS that is tracked and approved by the Director. Energy generation may then be allocated to one or the other system.

The process enables an emission offset project developer to decide at the time of monthly reporting (in WREGIS) which megawatt hours from the project will be registered (serialized) as emission offsets and which megawatt hours will be claimed as Renewable Energy Credits (RECs). The process does not enable the project developer to register (serialize) emission offsets and RECs for the same megawatt hour; this would result in the emission offset being invalid as per section 19(2) of the standard. All requests are subject to approvals and may include conditions.

To begin the approval process or if you have any questions, please email EPA.GHG@gov.ab.ca.

Thank you,

{signed}

Roger Armstrong
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Posted to Alberta Emission Offset System webpage [Notices and Updates](#)