

Oil Sands - Pre Payout Project - End of Period Statement

Statement Requirement PRE-1

Template for Period 2009 to Current

Form Id: OS_EOP_PRE_2009
Version #: 1.00

For OSR Projects

OSR Project Number: OSR### Project Name: Name of the Project
 Operator Name: Name of the Project Operator
 Operator ID: BA Id of the Operator
 For the Period: yyyy/mm/dd to: yyyy/mm/dd

Pursuant to Section 39 of the Oil Sands Royalty Regulation, 2009:

1. End of Period Statement must be submitted to Alberta Energy Oil Sands Operations within 3 months after the end of each Period.
2. If the aggregated quantity of bitumen measured at the royalty calculation point (RCP) during the Period is greater than an average of 1,590 m3 per day, the End of Period Statement must be accompanied by an independent auditor's opinion.
3. End of Period Statement must be signed by the Operator or Operator's representative and must be accompanied by a statement indicating approval of the report by the chief financial officer, or by a senior officer of the operator approved in advance by Alberta Energy. This can be provided on a separate document. The document must indicate the Project(s) and Royalty Payable (s) that are signed by the operator (operator's representative) and approved by the operator's chief financial officer or department approved senior officer.

Pursuant to Section 18(1) of the Oil Sands Royalty Regulation, 2009:

1. Costs reported as incurred for the month must be paid within 90 days after the cost becomes payable.

Audit Opinion Requirement Check:

Approx. aggregated quantity of bitumen volumes measured at RCP in Period (m3)	0.0
Number of days in Period	0
Approx. daily average bitumen volumes measured at RCP in Period (m3/day)	0.0

Note: Fields in blue require data entry, fields in black are calculated and cannot be changed.

Contact Name: Enter contact for the form
Company Title: Enter contact's title
Date Prepared: yyyy/mm/dd
Phone Number: (###)###-####
E-Mail Address: contact@email.ca



Oil Sands - Pre Payout Project - End of Period Statement

Reason for Amendment PRE-1a

Template for Period 2009 to Current

For OSR Projects

Form Id: OS_EOP_PRE_2009
Version #: 1.00

OSR Project Number: OSR### Project Name: Name of the Project
Operator Name: Name of the Project Operator
Operator ID: BA Id of the Operator
For the Period: yyyy/mm/dd to: yyyy/mm/dd

This schedule is required only if you are amending the report.

State the reason(s) for the amendment:

[Enter text](#)
[Enter text](#)
[Enter text](#)
[Enter text](#)

Oil Sands - Pre Payout Project - End of Period Statement

Project Payout Status PRE-2

Template for Period 2009 to Current

For OSR Projects

Form Id: OS_EOP_PRE_2009
Version #: 1.00

OSR Project Number: OSR### Project Name: Name of the Project
 Operator Name: Name of the Project Operator
 Operator ID: BA Id of the Operator
 For the Period: yyyy/mm/dd to: yyyy/mm/dd

Cumulative Costs

Cumulative Costs at Beginning of Period	<u>yyyy/mm/dd</u>	\$0.00	[from PRE-4]
Allowable Costs Incurred during the Period (excluding Royalty and Return Allowance)		\$0.00	[from PRE -3]
Royalty Payable during the Period		\$0.00	[from PRE - 6]
Return Allowance Earned during the Period		<u>\$0.00</u>	[from PRE - 4]
Cumulative Costs at End of Period	<u>yyyy/mm/dd</u> <small>(date)</small>	<u>\$0.00</u>	

Cumulative Revenue

Cumulative Revenue at Beginning of Period	<u>yyyy/mm/dd</u>	\$0.00	[from PRE - 5]
Revenue during the Period		<u>\$0.00</u>	[from PRE - 5]
Cumulative Revenue at End of Period	<u>yyyy/mm/dd</u> <small>(date)</small>	<u>\$0.00</u>	

Project Net Cumulative Cost/Project Net Cumulative Balance at End of Period yyyy/mm/dd
(date) \$0.00

Expected Date of Payout based on estimated price \$/m³, price differential, production volumes, and Cdn. exchange rate. yyyy/mm/dd
(date)

Section 39 (2)(a) of the Oil Sands Royalty Regulation, 2009 requires that the End of Period Statement be signed by the Operator of the Project or by the Operator's representative.

Contact Name: Enter contact for the form
Company Title: Enter contact's title
Date Prepared: yyyy/mm/dd
Phone Number: (###)###-####
E-Mail Address: contact@email.ca



Oil Sands - Pre Payout Project - End of Period Statement

Allowed Costs Summary PRE-3

Template for Period 2009 to Current

For OSR Projects

Form Id: OS_EOP_PRE_2009
Version #: 1.00

OSR Project Number: OSR### Project Name: Name of the Project

Operator Name: Name of the Project Operator

Operator ID: BA Id of the Operator

For the Period: yyyy/mm/dd to: yyyy/mm/dd

Allowed Costs

Operating:	\$0.00	[from PRE-3a]
Capital:	\$0.00	[from PRE-3a]
Project Expansion PNCB:	\$0.00	[from PRE-3a]
Capital with Proj Exp PNCB:	\$0.00	
Diluent:	\$0.00	[from PRE-5]
Sub-total:	\$0.00	[to PRE-2]
Royalty Payable:	\$0.00	[from PRE-6]
Return Allowance Earned:	\$0.00	[from PRE-4]
Total	\$0.00	

Oil Sands - Pre Payout Project - End of Period Statement

Allowed Cost Details PRE-3a

Template for Period 2009 to Current

For OSR Projects

Form Id: OS_EOP_PRE_2009
Version #: 1.00

OSR Project Number: OSR### Project Name: Name of the Project
 Operator Name: Name of the Project Operator
 Operator ID: BA Id of the Operator
 For the Period: yyyy/mm/dd to: yyyy/mm/dd

Costs reported for the month comply with Section 18(1) of Oil Sands Royalty Regulation 2009. Costs are paid within 90 days of the cost becoming payable.

Month	Operating	Capital	Project Expansion PNCB	Diluent	Royalty Payable	Return Allowance Earned	Total
January	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
February	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
March	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
April	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
June	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
July	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
August	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
September	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
October	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
November	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
December	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Period Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	[to PRE-3,4]	[to PRE-3,4]	[to PRE-3,4]	[from PRE-5]	[from PRE-6]	[from PRE-4]	

Oil Sands - Pre Payout Project - End of Period Statement

Return Allowance PRE-4

Template for Period 2009 to Current

Form Id: OS_EOP_PRE_2009
Version #: 1.00

For OSR Projects

OSR Project Number: OSR### Project Name: Name of the Project

Operator Name: Name of the Project Operator

Operator ID: BA Id of the Operator

For the Period: yyyy/mm/dd to: yyyy/mm/dd

Month	A Costs ¹ (excluding Royalty & Return Allowance Earned) (\$)	B Royalty Payable (\$)	C Return Allowance Earned*	D Less: Cumulative Revenue (\$)	E Net Cumulative Balance ² (base for Return Allowance) (\$)	F Return Allowance Rate ³ (%)	G= Ex F Return Allowance Calculated (\$)	H Cumulative Cost ⁴ (\$)
Carry Forward from Previous Period							\$0.00	\$0.00 [to PRE-2]
January	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
February	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
March	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
April	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
May	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
June	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
July	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
August	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
September	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
October	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
November	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00
December	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00

Period Total **\$0.00** **\$0.00** **\$0.00**

[from PRE-3a] [from PRE-6] [to PRE-2, 3, 3a] [from PRE-5]

Carry Forward to next Period** \$0.00 \$0.00

**Defaults to values from the Dec month. If the last month in the Period is earlier than Dec, input the Return Allowance Calculated and the Cumulative Cost from the last month in the Period as the Carry Forward amounts.

¹Costs include Operating, Capital, Project Expansion PNCB and Diluent

²Net Cumulative Balance = Cumulative Cost from Previous Period/Cumulative Cost from Previous Month + A + B + C - D

³Monthly LTBR

⁴Cumulative Cost = Cumulative Cost from Previous Period/Cumulative Cost from Previous Month + A + B + C

*Return Allowance Earned is the Return Allowance Calculated from the previous month

Oil Sands - Pre Payout Project - End of Period Statement

Revenue Summary PRE-5

Template for Period 2009 to Current

For OSR Projects

Form Id: OS_EOP_PRE_2009
Version #: 1.00

OSR Project Number: OSR### Project Name: Name of the Project

Operator Name: Name of the Project Operator

Operator ID: BA Id of the Operator

For the Period: yyyy/mm/dd to: yyyy/mm/dd

	A	B	C = A - B	D	E ¹
Month	Project Revenue (\$)	Less: Diluent Costs (\$)	Gross Revenue (\$)	Other Net Proceeds (\$)	Cumulative Revenue (\$)
Carry Forward from Previous Period					\$0.00 [to PRE-2]
January	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
February	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
March	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
April	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
June	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
July	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
August	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
September	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
October	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
November	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
December	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Period Total	\$0.00 [from PRE-6]	\$0.00 [from PRE-6]	\$0.00	\$0.00	\$0.00 [to PRE-4]
Revenue during the Period ²					\$0.00 [to PRE-2]
Carry Forward to Next Period ³					\$0.00
Revenue from Other Net Proceeds					
Disposition of assets and non-oil sands' products		\$0.00			
Sale / Lease of Technology		\$0.00			
Insurance and Legal Settlements		\$0.00			
Custom Processing and Transportation Fees		\$0.00			
Processing of Project Owners' non-project substances		\$0.00			
Other		\$0.00			
Period Total		\$0.00			

¹Cumulative Revenue = Cumulative Revenue from Previous Period/Cumulative Revenue from Previous Month + A + D

²Revenue during the Period = Project Revenue for the Period + Other Net Proceeds for the Period

³If the last month in the Period is not Dec, input the Cumulative Revenue amount from the last month as the Carry Forward amount

Oil Sands - Pre Payout Project - End of Period Statement

Revenue and Royalty Detail PRE-6

OSR Project Number: _____ OSR### _____ Project Name: Name of the Project
 For the Period: _____ yyyy/mm/dd to: _____ yyyy/mm/dd

Template for Period 2009 to Current
 Form Id: OS_EOP_PRE_2009
 Version #: 1.00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRODUCTION, SALES & HANDLING CHARGES													
Total Crude Bitumen Production (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen Volume at RCP (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen Volume at RCP (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products Volume at RCP (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen AL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen AL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products AL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen AL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen AL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Products AL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Crude Bitumen Handling Charges for AL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Handling Charges for AL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Products Handling Charges for AL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NON ARM'S LENGTH INFORMATION													
Crude Bitumen NAL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen NAL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products NAL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen NAL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen NAL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Products NAL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Crude Bitumen Handling Charges for NAL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Handling Charges for NAL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Products Handling Charges for NAL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent Volume in NAL Sales (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent Value in NAL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Product FMV (\$/unit)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Bitumen Density (kg/m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bitumen Hardisty BVM Price (\$/m ³)*	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BVM Transportation Allowance (\$/m ³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Bitumen Adj BVM Price (\$/m ³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNIT PRICE													
Crude Bitumen Unit Price (\$/m ³) - AL Sales > or = Threshold%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Crude Bitumen Unit Price (\$/m ³) - No AL Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Crude Bitumen Unit Price (\$/m ³) - AL Sales < Threshold%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Unit Price (\$/m ³) - AL Sales > or = Threshold%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Unit Price (\$/m ³) - No AL Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Unit Price (\$/m ³) - AL Sales < Threshold%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Product Unit Price (\$/unit) - AL Sales > or = Threshold%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Product Unit Price (\$/unit) - No AL Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Product Unit Price (\$/unit) - AL Sales < Threshold%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REVENUE													
Crude Bitumen Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Products Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROJECT REVENUE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DILUENT													
Diluent in AL Sales Unit Price (\$/m ³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in Volume at RCP Unit Price (\$/m ³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in AL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in Volume at RCP (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in Remaining Volume (m ³) - Vol at RCP less AL Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent Value in AL Sales Volume (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent Value in Volume at RCP (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent Value in Remaining Volume (\$) - Vol at RCP less AL Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GROSS REVENUE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Revenue for Royalty Calculation**	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Royalty Rate R _G %	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Royalty Calculated for the Month¹	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Previous Royalty Calculated for the Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Royalty Charge/Charge Adjustment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

*Bitumen Hardisty BVM Price must be reported if third party disposition threshold (i.e. arm's length sales of product divided by product volumes at RCP) is less than 40%
 **Revenue for Royalty Calculation will differ from Gross Revenue if there are product losses or if Diluent costs are greater than the Blended Bitumen revenues.
 1. [(Crude Bitumen Revenue for Month + (Blended Bitumen Revenue for Month - Diluent Cost in the Blend for Month) + Other OS Product Revenue for Month)] x R_G%, value rounded to 2 decimals
 Note: Product Revenue for royalty must be greater than or equal to zero. Diluent cost deduction cannot exceed the value of the Blended Bitumen Revenues.

FOR DOE ADMINISTRATIVE PURPOSES - DO NOT REMOVE

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