## Albertal


 Royalty Charge/Charge Adjustment ${ }^{(3)}$

$$
\begin{aligned}
\$ 3.0000
\end{aligned}
$$

(2) Use the current month royalty rate to estimate the royalty for the remaining months of the year.
(3) Royalty calculated in the prior report month. There will be a royalty adjustment if the royalty calculated in this report month is different from the royalty calculated in the prior report month.

Bitumen Density and Bitumen Hardisty BVM Price must be reported if the third party disposition percentage (TPD\%) (ie., arm's length sales of product divided by product volumes at RCP) is less than the TPD\% threshold of $40 \%$
Revenue for Royalty Calculation will differ from Gross Revenue if there are product losses or if Diluent costs are greater than the Blended Bitumen revenues,
coal officer, or by a senior officer of the operator approved in advance by Alberta Energy. - Oil Sands Royalty Regulation 2009, Section 38(5).
The statement of approval must reference the project id and royalty payable being approved.

Contact Name: Enter contact for the form
Company Title: Enter contact's position
Date Prepared: yyyy/mm/dd
Phone Number: (\#\#\#)\#\#\#-.\#\#\#

## Abertan



## Albertan



FOR DOE ADMINISTRATIVE PURPOSES - DO NOT REMOVE
Form ID:
OS_MRC_2009
Version: 1.00

