Oil Sands - Post Payout Project - End of Period Statement

For OSR Projects

OSR Project Number: OSR###
Project Name: Enter Name Assigned to Project

Operator Name: Name of Operator
Operator ID: BA Id of Operator
For the Period: yyyy/mm/dd to: yyyy/mm/dd

Pursuant to Section 39 of the Oil Sands Royalty Regulation, 2009:
1. End of Period Statement must be submitted to Alberta Energy Oil Sands Operations within 3 months after the end of each Period.
2. If the aggregated quantity of bitumen measured at the royalty calculation point during the Period is greater than an average of 1,590 m$^3$ per day, the End of Period Statement must be accompanied by an independent auditor's opinion.
3. End of Period Statement must be signed by the Operator or Operator's representative and must be accompanied by a statement indicating approval of the report by the chief financial officer, or by a senior officer of the operator approved in advance by Alberta Energy. This can be provided on a separate document. The document must indicate the Project(s) and Royalty Payable (s) that are signed by the operator (operator's representative) and approved by the operator's chief financial officer or department approved senior officer.

Pursuant to Section 18(1) of the Oil Sands Royalty Regulation, 2009:
1. Costs reported as incurred for the month must be paid within 90 days after the cost becomes payable.

Audit Opinion Requirement Check:
Approxaggregated quantity of bitumen volumes measured at RCP during Period (m$^3$) 0.0
Number of days in Period 0
Approx. daily average bitumen volumes measured at RCP during Period (m$^3$/day) 0.0

Note: Fields in blue require data entry, fields in black are calculated and cannot be changed.

Contact Name: Enter contact for the form
Company Title: Enter contact's position
Date Prepared: yyyy/mm/dd
Phone Number: (###)###-####
E-Mail Address: Contact@email.ca
Oil Sands - Post Payout Project - End of Period Statement

For OSR Projects

OSR Project Number: OSR###
Operator Name: Name of Operator
Operator ID: BA Id of Operator
For the Period: yyyy/mm/dd  to: yyyy/mm/dd

Project Name: Enter Name Assigned to Project

This schedule is required only if you are amending the report.

State the reason(s) for the amendment:
Enter Text
Enter Text
Enter Text
Enter Text

Reason for Amendment  PST-1a

Template for Period 2009 to Current
Form Id: OS_EOP_PST_2009
Version#: 1.10
Oil Sands - Post Payout Project - End of Period Statement

For OSR Projects

OSR Project Number: OSR###
Operator Name: Name of Operator
Operator ID: BA Id of Operator
For the Period: yyyy/mm/dd to yyyy/mm/dd

Royalty Payable

Greater of
- Gross Revenue Royalty $0 [from PST-3]
- Net Revenue Royalty $0 $0 [from PST-3]

Royalty Previously Calculated for the Period $0
Royalty Payable (Refund) $0

Contact Name: Enter contact for the form
Company Title: Enter contact's position
Date Prepared: yyyy/mm/dd
Phone Number: (###)###-####
E-Mail Address: Contact@email.ca
**Oil Sands - Post Payout Project - End of Period Statement**

For OSR Projects

- **OSR Project Number:**
- **Operator Name:**
- **Operator ID:**
- **For the Period:**

### Gross Revenue Royalty

- Project Revenue from Blend, Bitumen and Other Oil Sands Products (all net of handling charges) $0 [from PST-7]
- Less: Cost of Diluent Used $0 [from PST-7]

\[
\text{Gross Revenue} = \text{Gross Revenue Royalty} = \text{Revenue for Royalty Calculation} \times R_G\%
\]

<table>
<thead>
<tr>
<th>RG%</th>
<th>$0.00000%</th>
<th>$0 [to PST-2]</th>
</tr>
</thead>
</table>

### Net Revenue Royalty

- Project Revenue $0 [from PST-7]
- Less: Total Allowed Costs $0 [from PST-4]
- Add: Allowable portion of Other Net Proceeds $0 [from PST-5]

\[
\text{Net Revenue} = \text{Net Revenue Royalty} = \text{Revenue for Royalty Calculation} \times R_N\%
\]

<table>
<thead>
<tr>
<th>RN Factor%</th>
<th>$0.00000%</th>
<th>$0 [to PST-2]</th>
</tr>
</thead>
</table>

### Excess of Gross Revenue Royalty over Net Revenue Royalty

\[
\text{Excess of Gross Revenue Royalty over Net Revenue Royalty} = (\text{Gross Revenue Royalty} - \text{Net Revenue Royalty})
\]

$0 [to PST-8] (An allowed cost for the next Period)

*Revenue for Royalty Calculation will differ from Gross Revenue if there are product losses or if Diluent costs are greater than the Blended Bitumen revenues.

1. Gross Revenue Royalty = Revenue for Royalty Calculation \times R_G\%
2. Net Revenue Royalty = Revenue for Royalty Calculation \times R_N\%, where \( R_N\% = R_N\ Factor\% \times \text{Net Revenue} / \text{Gross Revenue} \)

Alberta Energy
# Oil Sands - Post Payout Project - End of Period Statement

**For OSR Projects**

<table>
<thead>
<tr>
<th>OSR Project Number:</th>
<th>OSR###</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator Name:</td>
<td>Name of Operator</td>
</tr>
<tr>
<td>Operator ID:</td>
<td>BA Id of Operator</td>
</tr>
<tr>
<td>For the Period:</td>
<td>yyyy/mm/dd to yyyy/mm/dd</td>
</tr>
</tbody>
</table>

### Allowed Costs

- **Cumulative Balance Carried Forward Upon Payout**: $0 [from PST-4a]
- **Net Loss Carried Forward from Previous Period**: $0 [from PST-4a, to PST-6]
- **Return Allowance on Previous Period’s Net Loss**: $0 [from PST-6]
- **Excess of Gross Revenue Royalty Over Net Revenue Royalty Carried Forward from Previous Period**: $0 [from PST-4a]
- **Operating**: $0 [from PST-4a]
- **Capital**: $0 [from PST-4a]
- **Project Expansion PNCB**: $0 [from PST-4a]
- **Capital with Project Expansion PNCB**: $0
- **Diluent**: $0 [from PST-7]
- **Period Total**: $0 [to PST-3, 5]
### Oil Sands - Post Payout Project - End of Period Statement

For OSR Projects

<table>
<thead>
<tr>
<th>OSR Project Number:</th>
<th>OSR###</th>
<th>Project Name:</th>
<th>Enter Name Assigned to Project</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator Name:</td>
<td>Name of Operator</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Operator ID:</td>
<td>BA Id of Operator</td>
<td>to: yyyy/mm/dd</td>
<td></td>
</tr>
<tr>
<td>For the Period:</td>
<td>yyyy/mm/dd</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Costs reported for the month comply with Section 18(1) of Oil Sands Royalty Regulation 2009. Costs are paid within 90 days of the cost becoming payable.

<table>
<thead>
<tr>
<th>Month</th>
<th>Operating</th>
<th>Capital</th>
<th>Project Expansion PNCB</th>
<th>Diluent</th>
<th>Cum Bal Carried Forward Upon Payout</th>
<th>Net Loss Carried Forward from Prev Period</th>
<th>Return Allowance on Prev Period's Net Loss</th>
<th>Excess Gross over Net Rev Roy Carried Forward from Prev Period</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>January</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>February</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>March</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>April</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>May</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>June</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>July</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>August</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>September</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>October</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>November</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>December</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>Period Total</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td></td>
<td></td>
<td></td>
<td>$0</td>
</tr>
</tbody>
</table>

*Note: Costs reported for the month comply with Section 18(1) of Oil Sands Royalty Regulation 2009. Costs are paid within 90 days of the cost becoming payable.*
Other Net Proceeds PST-5

Template for Period 2009 to Current

For OSR Projects

OSR Project Number: OSR###
Operator Name: Name of Operator
Operator ID: BA Id of Operator
For the Period: yyyy/mm/dd to: yyyy/mm/dd

Other Net Proceeds

Excess of Prev Period's ONP over Total Allowed Cost $0 [from previous Period's PST-8]
Disposition of assets and non-oil sands' products $0
Sale / Lease of Technology $0
Insurance and Legal Settlements $0
Custom Processing and Transportation Fees $0
Processing of Project Owners' non-project substances $0
Other Specify $0
Total $0

Allowable Portion of Other Net Proceeds

Lesser of:
Total Other Net Proceeds $0 [from PST-7a and Prev Period's ONP Excess above]
or Total Allowed Costs $0 [from PST-4]
Allowable Revenue from Other Net Proceeds $0 [to PST-3]
Excess of Other Net Proceeds over Total Allowed Costs $0 [to PST-8]
## Oil Sands - Post Payout Project - End of Period Statement

For OSR Projects

<table>
<thead>
<tr>
<th>OSR Project Number:</th>
<th>OSR###</th>
<th>Project Name:</th>
<th>Enter Name Assigned to Project</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator Name:</td>
<td>Name of Operator</td>
<td>Operator ID:</td>
<td>BA Id of Operator</td>
</tr>
</tbody>
</table>

### Return Allowance

<table>
<thead>
<tr>
<th>Net Losses</th>
<th>Return Allowance Rate*</th>
<th>Return Allowance Earned</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net Loss at the beginning of Previous Period</td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>Net Loss at the end of Previous Period [from PST-4a]</td>
<td></td>
<td>$0</td>
</tr>
<tr>
<td>Net Loss at the end of Current Period [from PST-3]</td>
<td></td>
<td>$0</td>
</tr>
</tbody>
</table>

*Year End LTBR
## Oil Sands - Post Payout Project - End of Period Statement

**Revenue Summary PST-7**

**Template for Period 2009 to Current**

**Form Id:** OS_EOP_PST_2009  
**Version#:** 1.10

For OSR Projects

<table>
<thead>
<tr>
<th>OSR Project Number:</th>
<th>OSR###</th>
<th>Project Name: Enter Name Assigned to Project</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator Name:</td>
<td>Name of Operator</td>
<td></td>
</tr>
<tr>
<td>Operator ID:</td>
<td>BA Id of Operator</td>
<td></td>
</tr>
<tr>
<td>For the Period:</td>
<td>yyyy/mm/dd to yyyy/mm/dd</td>
<td></td>
</tr>
</tbody>
</table>

### Project Revenue

<table>
<thead>
<tr>
<th></th>
<th>Project Revenue ($)</th>
<th>Less: Cost of Diluent ($)</th>
<th>Gross Revenue ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>January</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>February</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>March</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>April</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>May</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>June</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>July</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>August</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>September</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>October</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>November</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td>December</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
<tr>
<td><strong>Period Total</strong></td>
<td><strong>$0</strong></td>
<td><strong>$0</strong></td>
<td><strong>$0</strong></td>
</tr>
</tbody>
</table>

[from PST-7a]  
[to PST-3]  
[from PST-7a]  
[to PST-3, 4, 4a]
### Oil Sands - Post Payout Project - End of Period Statement

**Project Name:**

**Enter Name Assigned to Project**

**OSR Project Number:**

**yyyy/mm/dd**

### PRODUCTION, SALES & HANDLING CHARGES

<table>
<thead>
<tr>
<th>JAN</th>
<th>FEB</th>
<th>MAR</th>
<th>APR</th>
<th>MAY</th>
<th>JUN</th>
<th>JUL</th>
<th>AUG</th>
<th>SEP</th>
<th>OCT</th>
<th>NOV</th>
<th>DEC</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
</tbody>
</table>

- **Crude Bitumen Handling Charges for NAL Sales ($)**: $0.00
- **Crude Bitumen Handling Charges for AL Sales ($)**: $0.00
- **Other Oil Sands Products Handling Charges for NAL Sales ($)**: $0.00
- **Other Oil Sands Products Handling Charges for AL Sales ($)**: $0.00

### NON-ARM’S LENGTH INFORMATION

- **Crude Bitumen NAL Sales Volume (m³)**: $0.00
- **Crude Bitumen AL Sales Volume (m³)**: $0.00
- **Other Oil Sands Products NAL Sales Volume (unit)**: $0.00
- **Other Oil Sands Products AL Sales Volume (unit)**: $0.00

### UNIT PRICE

- **Crude Bitumen Unit Price ($/m³)** - AL Sales > = Threshold%: $0.00
- **Crude Bitumen Unit Price ($/m³)** - AL Sales < Threshold%: $0.00
- **Other Oil Sands Products Unit Price ($/unit)** - AL Sales > = Threshold%: $0.00
- **Other Oil Sands Products Unit Price ($/unit)** - AL Sales < Threshold%: $0.00

### NET PRICE

- **Crude Bitumen Unit Price ($/m³) - AL Sales > = Threshold%**: $0.00
- **Crude Bitumen Unit Price ($/m³) - AL Sales < Threshold%**: $0.00
- **Other Oil Sands Products Unit Price ($/unit) - AL Sales > = Threshold%**: $0.00
- **Other Oil Sands Products Unit Price ($/unit) - AL Sales < Threshold%**: $0.00

### REVENUE

- **Crude Bitumen Revenue**: $0.00
- **Blended Bitumen Revenue**: $0.00
- **Other Oil Sands Products Revenue**: $0.00

### PROJECT REVENUE (use to calculate Net Revenue)

<table>
<thead>
<tr>
<th>JAN</th>
<th>FEB</th>
<th>MAR</th>
<th>APR</th>
<th>MAY</th>
<th>JUN</th>
<th>JUL</th>
<th>AUG</th>
<th>SEP</th>
<th>OCT</th>
<th>NOV</th>
<th>DEC</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
</tbody>
</table>

### NON-ARM’S LENGTH INFORMATION

<table>
<thead>
<tr>
<th>JAN</th>
<th>FEB</th>
<th>MAR</th>
<th>APR</th>
<th>MAY</th>
<th>JUN</th>
<th>JUL</th>
<th>AUG</th>
<th>SEP</th>
<th>OCT</th>
<th>NOV</th>
<th>DEC</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
</tbody>
</table>

- **Diluent Value in Volume at RCP ($) - Vol at RCP less AL Sales**: $0.00
- **Diluent Value in Remaining Volume (m³) - Vol at RCP less AL Sales**: $0.00
- **Diluent Value in AL Sales ($)**: $0.00

### REVENUE FOR ROYALTY CALCULATION

<table>
<thead>
<tr>
<th>JAN</th>
<th>FEB</th>
<th>MAR</th>
<th>APR</th>
<th>MAY</th>
<th>JUN</th>
<th>JUL</th>
<th>AUG</th>
<th>SEP</th>
<th>OCT</th>
<th>NOV</th>
<th>DEC</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
</tbody>
</table>

### Other Net Proceeds (ONP) excluding Prev Period's ONP Excess

<table>
<thead>
<tr>
<th>JAN</th>
<th>FEB</th>
<th>MAR</th>
<th>APR</th>
<th>MAY</th>
<th>JUN</th>
<th>JUL</th>
<th>AUG</th>
<th>SEP</th>
<th>OCT</th>
<th>NOV</th>
<th>DEC</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
</tbody>
</table>

*Bitumen Hardisty BVM Price must be reported if third party disposition threshold (ie. arm’s length sales of product divided by product volumes at RCP) is less than 40%.

**All the end of the Period, Revenue for each product is calculated for each production month using the applicable End of Period Unit Price, which is the weighted average of the unit price in each production month.

The applicable End of Period Unit Price to use for each Product is dependent on the Product’s Period TPD%, calculated by dividing the Product’s AL Sales Volumes for the Period by the Product’s Volumes at RCP for the Period:

- If Product TPD% for Period = 0%, ‘Unit Price ($/m³) - No AL Sales’ for the Period is used
- If Product TPD% for Period > 0%, ‘Unit Price ($/m³) - AL Sales > = Threshold%’ for the Period is used
- If Product TPD% for Period < 40%, ‘Unit Price ($/m³) - AL Sales < Threshold%’ for the Period is used

**Revenue for Royalty Calculation** = (Total Crude Bitumen Revenue + Total Blended Bitumen Revenue - Total Diluent Cost in Blend) + Total Other OS Product Revenue

Product Revenue for royalty must be greater than or equal to zero. Diluent cost deductions cannot exceed the value of the Blended Bitumen revenues.
Oil Sands - Post Payout Project - End of Period Statement

For OSR Projects

OSR Project Number: OSR###  Project Name: Enter Name Assigned to Project
Operator Name:
Operator ID:
For the Period: yyyy/mm/dd to yyyy/mm/dd

Carry Forward Amounts to Next Period

Net Loss During Period $0 [from PST-6] (to be carried forward to next period's Allowed Costs)
Return Allowance for Current Period's Net Loss $0 [from PST-6] (to be carried forward to next period's Allowed Costs)
Excess of Gross Revenue Royalty over Net Revenue Royalty $0 [from PST-3] (to be carried forward to next period's Allowed Costs)
Excess of Other Net Proceeds over Total Allowed Costs $0 [from PST-5] (to be carried forward to next period's Other Net Proceeds)
Revised Schedule 7a, cell Q35 and Q36 weighted average BVM Hardisty Price and Transpo
rtation Allowance calculations to consider Blend remaining volumes in the weighting.