



## Cost Analysis and Reporting Enhancement (CARE) Reserves Data - Mining & In-Situ Projects

CARE - RESV

Filed Annually - June 30

**Project Area:** \_\_\_\_\_ Plat Name  
(Plat attached)

**OSR Project Number(s):** \_\_\_\_\_ OSR ###(s)

**Operator Name:** \_\_\_\_\_  
**Operator ID:** \_\_\_\_\_  
**For the Year** \_\_\_\_\_ YYYY

Initial Proven Reserves ( $10^6\text{m}^3$ ) As at YYYYMMDD  
Initial Proven + Probable Reserves ( $10^6\text{m}^3$ ) As at YYYYMMDD  
Remaining Proven Reserves ( $10^6\text{m}^3$ )  
Remaining Proven + Probable Reserves ( $10^6\text{m}^3$ )

Mining Projects Bitumen*	In-Situ Projects Bitumen*

**Methodology Used to Determine Reserves:** \_\_\_\_\_

\*If reserves are calculated on a synthetic crude oil (SCO) basis, report estimated bitumen volumes based on SCO reserves calculated.

**Comments:**

Pricing assumptions (attach spreadsheet if pricing information is not a constant price)  
Any other information the operator may report to clarify the reserves calculation.

The information on this form was prepared in accordance with Canadian Oil & Gas Evaluation Handbook (COGEH) or with the Petroleum Resources Management System by the Society of Petroleum Engineers (SPE), American Association of Petroleum Geologists (AAPG), World Petroleum Council (WPC) and Society of Petroleum Evaluation Engineers (SPEE). The underlying data is consistent with reserves data provided to the corporate reserves committee or person(s) responsible for corporate reserves reporting for the project and represents a good faith estimate of the reserves for the area identified in the attached plat map.

**Submitted by:** Name \_\_\_\_\_ **Title:** \_\_\_\_\_